

**APPENDIX A**

**RATE SCHEDULE PCA**  
POWER COST ADJUSTMENT CLAUSE

**APPLICATION:**

This Power Cost Adjustment Clause is applicable to and becomes a part of all of Warren County Rural Electric Membership Corporation's retail rate schedules and is applicable to all sales thereunder.

**BILLING:**

The Power Cost Adjustment (PCA) in dollars per kilowatt-hour shall be calculated each month. The PCA shall be determined each month as follows:

$$F = A/B - \text{Base Rate} + R + \text{Margin Adjustment}$$

Where:

F = Power Cost Adjustment (PCA)

A = Total dollars of purchased power costs for the preceding billing month calculated at the current wholesale rate

B = Retail sales for the preceding billing month

R = (Over)/Under Recovery (See below)

The Base Rate for this calculation is \$0.091556

Margin Adjustment = \$0.0000

**Over/(Under) Recovery Calculation**

After each 12 month period ended in December of each year, a charge/(credit) per kilowatt hour shall be determined to be added to the customer's monthly rate to account for the difference in Cooperative's actual purchased power cost for the 12 month period and the amount it billed customers for purchased power through base rates plus the PCA. The charge shall be implemented with the PCA taking effect in January in each year. The charge/(credit) shall remain in effect for the following 12 months. The (over)/under recovery amount per kilowatt-hour shall be determined in the following manner:

$$R = (PPB + BAL - PPR)/S$$

Where:

R = (Over)/Under Recovery Factor per kilowatt-hour

PPB = Purchased Power Cost billed to Cooperative from its power supplier for the 12 month period

BAL =  $(PPB - PPR + BAL) - (R * S)$  from the previous 12 month period

PPR = Purchased Power Cost recovered from customers through the application of base rates and the PCA

S = Estimated kWh Sales for 12 month billing period

EFFECTIVE MAY 1, 2025 USAGE  
REVISED DECEMBER 1, 2020  
REVISED NOVEMBER 8, 2024  
REVISED APRIL 11, 2025