

**WARREN COUNTY RURAL ELECTRIC
MEMBERSHIP CORPORATION**

RATE SCHEDULE GS3-0005, GS3-0007
GENERAL SERVICE THREE-PHASE ELECTRIC SERVICE RATE SCHEDULE

The Warren County Rural Electric Membership Corporation (REMC) shall charge and collect for general service three-phase service on the following bases of availability, application, character of service, monthly rate, minimum charge, rate adjustment clauses, and tax adjustment.

AVAILABILITY:

This schedule is available to any member of the REMC located within the territory served by Warren County Rural Electric Membership Corporation.

APPLICATION:

This schedule is applicable to all three-phase electric service required for lighting, power, and any other purpose with a 100 kW peak demand or less and for which no other specific rate is applicable.

CHARACTER OF SERVICE:

Service under this schedule shall be three-phase, 60 Hertz, alternating current at the REMC's available standard voltages. All electric service required on the premises by the customer will be supplied through one meter. Standby or resale service is not permitted hereunder.

MONTHLY RATE:

Customer Charge..... \$85.00 per month

Energy Charge:

All kWh @..... \$0.14669 per kWh

WHOLESALE POWER AND OTHER COST ADJUSTMENT CLAUSE:

The amount computed at the above monthly rate can be adjusted by an amount calculated by Warren County REMC because of a change in their cost of wholesale power. The Board of Directors of Warren County REMC must approve the change established by these charges before they will be included in the rate schedules. The description and current amount of that adjustment is stated in Appendix A.

MINIMUM CHARGE:

The monthly minimum charge under this rate shall be the Customer Charge, \$85.00.

TAX ADJUSTMENT:

The amount computed at the above monthly rate as adjusted by the application of the rate adjustment clauses shall be subject to taxes, assessments, and surcharges imposed by any governmental authority.

TRANSFORMER DISCOUNT:

If the member furnishes transformation, a discount of \$0.25 per kW of billing demand shall apply to the monthly bill.

PRIMARY METERING DISCOUNT:

If the electric energy furnished under rate schedule GS3-0007 is metered on the primary side of the service transformers, the REMC shall deduct 2% of the kilowatt hours metered before computing the bill.

TERMS AND CONDITIONS OF SERVICE:

1. Service shall be provided in accordance with the provisions set forth in the Warren County Rural Electric Membership Corporation's Policies and Bylaws.
2. The terms of payment shall be in accordance with the provisions set forth in the Warren County Rural Electric Membership Corporation's Policies and Bylaws.

EFFECTIVE JANUARY 1, 2018 USAGE

APPENDIX A

RATE SCHEDULE PCA
POWER COST ADJUSTMENT CLAUSE

APPLICATION:

This Power Cost Adjustment Clause is applicable to and becomes a part of all of Warren County Rural Electric Membership Corporation's retail rate schedules and is applicable to all sales thereunder.

BILLING:

The Power Cost Adjustment (PCA) in dollars per kilowatt-hour shall be calculated each month. The PCA shall be determined each month as follows:

$$F = A/B - \text{Base Rate} + R$$

Where:

F = Power Cost Adjustment (PCA)

A = Total dollars of purchased power costs for the preceding 12 billing months calculated at the current wholesale rate

B = Retail sales for the preceding 12 billing months

R = (Over)/Under Recovery (See below)

The Base Rate for this calculation is \$0.08533

Over/(Under) Recovery Calculation

After each 12 month period ended in June of each year, a charge/(credit) per kilowatt hour shall be determined to be added to the customer's monthly rate to account for the difference in Cooperative's actual purchased power cost for the 12 month period and the amount it billed customers for purchased power through base rates plus the PCA. The charge shall be

implemented with the PCA taking effect in January in each year. The charge/(credit) shall remain in effect for the following 10 months. The (over)/under recovery amount per kilowatt-hour shall be determined in the following manner:

$$R = (PPB + BAL - PPR)/S$$

Where:

$$R = \text{(Over)/Under Recovery Factor per kilowatt-hour}$$

PPB = Purchased Power Cost billed to Cooperative from its power supplier for the 12 month period

$$BAL = (PPB - PPR + BAL) - (R * S) \text{ from the previous 12 month period}$$

PPR = Purchased Power Cost recovered from customers through the application of base rates and the PCA

$$S = \text{Estimated kWh Sales for 10 month billing period}$$

